

Appendix O

Air Quality Summary of Potential-To-Emit (PTE) Calculations

Table 1. Stationary Source PTE¹																								
No. of Units	Description	Fuel Type	Total Rating ⁴	Maximum Heating Rate	NOx EF	NOx Emissions (TPY)	CO EF	CO Emissions (TPY)	PM EF	PM-10 Emissions (TPY)	PM-2.5 Emissions (TPY)	VOC EF	VOC ⁵ Emissions (TPY)	SO ₂ EF	SO ₂ Emissions (TPY)	HAPs Emissions (TPY)	CO ₂ -e Emissions ⁵ (TPY)							
Gas Conditioning Facility^{2,3}																								
10	Compressors	NG	57645 Hp	576.45 MMBtu/hr	0.32 lb/MM Btu	807.95	0.08 2 lb/M MBtu	207.04	0.006 6 lb/MM Btu	16.66	16.66	0.002 1 lb/M MBtu	5.30	0.675 lb/M Mscf	1.6709	2.59	295416.64							
7	Regenerators	NG	270.87 MMBtu/hr	2326.30 MMBtu/yr	100 lb/MM scf	116.31	84 lb/M Mscf	97.70	7.6 lb/MM scf	8.84	8.84	5.5 lb/M Mscf	6.40	0.675 lb/M Mscf	0.7851	4.63	138814.30							
2	Electric Generators	NG	37562 KW	193.33 MMBtu/hr	4.08 lb/MM Btu	3454.95	0.08 2 lb/M MBtu	268.44	7.71E -05 lb/MM Btu	0.07	0.07	0.118 0 lb/M MBtu	99.92	0.675 lb/M Mscf	0.5604	60.59	99078.89							
1	Emergency Flare ⁹ Pilot/Purge/ Sweep/Assist	NG	2.0 MMscf/day	744600 MMBtu/yr	0.068 lb/MM Btu	25.32	0.37 lb/M MBtu	137.57	26.47 lb/MM scf	9.66	9.66	0.063 lb/M MBtu	23.45	0.675 lb/M Mscf	0.2464	0.0005	TBD							
	Emergency Flare ⁹ Full-plant blowdowns	NG	535 MMscf/day	1,091,400 MMBtu/yr	0.068 lb/MM Btu	37.11	0.37 lb/M MBtu	201.91	26.47 lb/MM scf	14.16	14.16	0.063 lb/M MBtu	34.38	0.675 lb/M Mscf	0.3611	0.0005	TBD							
Total NOx						4441.64	Total CO		912.84	Total PM		49.39	Total VOC		169.46	Total SO₂		3.624	Total HAPs		=67.81	Total CO₂-e		= 519694.6
Compressor Station^{2,3}																								
2	Compressors	NG	15691 Hp	156.91 MMBtu/hr	0.32 lb/MM Btu	219.93	0.08 2 lb/M MBtu	56.35	0.006 6 lb/MM Btu	4.54	4.54	0.002 1lb/M MBtu	1.44	0.675 lb/M Mscf	0.4548	0.71	80412.57							
1	Primary Electric Generator	NG	663 KW	3.41 MMBtu/hr	4.08 lb/MM Btu	60.98	0.31 7 lb/M MBtu	4.74	7.71E -05 lb/MM Btu	0.00	0.00	0.118 lb/M MBtu	1.76	0.675 lb/M Mscf	0.0099	1.07	1748.82							
1	Emergency Flare ⁹ Pilot/Purge/ Sweep/Assist	NG	0.275 MMscf/day	102382.5 MMBtu/yr	0.068 lb/MM Btu	3.48	0.37 lb/M MBtu	18.94	26.47 lb/MM scf	1.33	1.33	0.063 lb/M MBtu	3.23	0.675 lb/M Mscf	0.0339	0.0001	TBD							
	Emergency Flare Full-plant	NG	500 MMscf/day	1020000 MMBtu/yr	0.068 lb/MM Btu	34.68	0.37 lb/M MBtu	188.70	26.47 lb/MM scf	13.24	13.24	0.063 lb/M MBtu	32.13	0.675 lb/M Mscf	0.3375	0.0005	TBD							

Table 1. Stationary Source PTE¹																								
No. of Units	Description	Fuel Type	Total Rating ⁴	Maximum Heating Rate	NOx EF	NOx Emissions (TPY)	CO EF	CO Emissions (TPY)	PM EF	PM-10 Emissions (TPY)	PM-2.5 Emissions (TPY)	VOC EF	VOC ⁵ Emissions (TPY)	SO ₂ EF	SO ₂ Emissions (TPY)	HAPs Emissions (TPY)	CO ₂ -e Emissions ⁵ (TPY)							
	blowdowns						u																	
Total NOx						319.07	Total CO		268.73	Total PM		19.11	Total VOC		38.56	Total SO₂		0.836	Total HAPs		=1.78	Total CO₂-e		= 82161.39
Straddle and Off-Take Facility^{2,3}																								
3	Compressors	NG	14840 Hp	148.40 MMBtu/hr	0.32 lb/MM Btu	208.00	0.082 lb/MM Btu	53.30	0.0066 lb/MM Btu	1.82	1.82	0.0021 lb/MM MBtu	1.36	0.675 lb/M Mscf	0.4301	0.28	76051.42							
3	Primary Electric Generator	NG	1517 KW	7.81 MMBtu/hr	4.08 lb/MM Btu	139.53	0.317 lb/MM Btu	10.84	7.71E-05 lb/MM Btu	0.00	0.00	0.118 lb/M MBtu	4.04	0.675 lb/M Mscf	0.0226	2.45	4001.55							
2	Reboiler & Regenerator	NG	10.9 MMBtu/hr	93.61 MMBtu/yr	100 lb/MM scf	4.68	84 lb/M Mscf	3.93	7.6 lb/MM scf	0.36	0.36	5.5 lb/M Mscf	0.26	0.675 lb/M Mscf	0.0316	0.19	5585.99							
1	Emergency Flare ⁹ Pilot/Purge/Sweep/Assist	NG	0.75 MMscf/day	279225 MMBtu/yr	0.068 lb/MM Btu	9.49	0.37 lb/M Btu	51.66	26.47 lb/MM scf	3.62	3.62	0.063 lb/M MBtu	8.80	0.675 lb/M Mscf	0.0924	0.0001	TBD							
	Emergency Flare ⁹ Full-plant blowdowns	NG	71.8 MMscf/day	146,472 MMBtu/yr	0.068 lb/MM Btu	4.98	0.37 lb/M Btu	27.10	26.47 lb/MM scf	1.90	1.90	0.063 lb/M MBtu	4.61	0.675 lb/M Mscf	0.0485	0.0001	TBD							
Total NOx						366.68	Total CO		146.83	Total PM		10.17	Total VOC		19.07	Total SO₂		0.625	Total HAPs		=3.30	Total CO₂-e		= 85638.84
Cook Inlet NGL Extraction Plant Facility^{2,3}																								
3	Compressors	NG	37268 Hp	372.68 MMBtu/hr	0.32 lb/MM Btu	522.35	0.082 lb/MM Btu	133.85	0.0066 lb/MM Btu	10.77	10.77	0.0021 lb/M MBtu	3.43	0.675 lb/M Mscf	1.0802	1.68	190989.46							
1	Main Facility Generator	NG	1223 KW	6.29 MMBtu/hr	4.08 lb/MM Btu	112.49	0.317 lb/MM Btu	8.74	7.71E-05 lb/MM Btu	0.00	0.00	0.118 lb/M MBtu	3.25	0.675 lb/M Mscf	0.0182	1.97	3225.96							
3	Reboiler and Regenerator	NG	103.71 MMBtu/hr	890.69 MMBtu/yr	100 lb/MM scf	44.53	84 lb/M Mscf	37.41	7.6 lb/MM scf	3.38	3.38	5.5 lb/M Mscf	2.45	0.675 lb/M Mscf	0.3006	1.77	53148.86							

No. of Units	Description	Fuel Type	Total Rating ⁴	Maximum Heating Rate	NOx EF	NOx Emissions (TPY)	CO EF	CO Emissions (TPY)	PM EF	PM-10 Emissions (TPY)	PM-2.5 Emissions (TPY)	VOC EF	VOC ⁵ Emissions (TPY)	SO ₂ EF	SO ₂ Emissions (TPY)	HAPs Emissions (TPY)	CO ₂ -e Emissions ⁵ (TPY)
1	Emergency Flare ⁹ Pilot/Purge/ Sweep/Assist	NG	2 MMscf/ day	744600 MMBtu/yr	0.068 lb/MM Btu	25.32	0.37 lb/M MBt u	137.75	26.47 lb/MM scf	9.66	9.66	0.063 lb/M MBtu	23.45	0.675 lb/M Mscf	0.2464	0.0005	TBD
	Emergency Flare ⁹ Full-plant blowdowns	NG	113.1 MMscf/ day	1020000 MMBtu/yr	0.068 lb/MM Btu	7.84	0.37 lb/M MBt u	42.68	26.47 lb/MM scf	2.99	2.99	0.063 lb/M MBtu	7.27	0.675 lb/M Mscf	0.0763	0.0005	TBD
Total NOx						712.53 TPY	Total CO	360.43TPY	Total PM	26.80 TPY	26.80 TPY	Total VOC	39.85 TPY	Total SO₂	1.722 TPY	Total HAPs = 5.42 TPY	Total CO₂-e = 247364.28 TPY
Stationary Camps^{1, 6, 7}																	
14	500-man Construction Camp Stations	Diesel	1850 KW/uni t	1,110,164 gal/yr	9.2 g/KW- hr	2301	11.4 g/K W-hr	2851	0.2 g/KW- hr	50	50	1.3 g/KW -hr	325	0.000 2 lb/gal	1.66	4.56	174216
Total NOx						2301 TPY	Total CO	2851 TPY	Total PM	50 TPY	50 TPY	Total VOC	325 TPY	Total SO₂	1.66 TPY	Total HAPs = 4.56 TPY	Total CO₂-e = 174216 TPY

Notes:

- All emissions calculations used conservative assumptions of 8,760 hours per year of operation; 7,000 Btu per Hp-hr maximum fuel rating for generator engines; and 10,000 Btu per Hp-hr maximum fuel ratings for gas compressors.
- EPA's AP-42 Tables 3.1-1, 3.1-2a, 3.1-3, & 3.2-2, and Tables 1.4-1 & 1.4-2 emission factors were used for calculations of NOx, CO, VOC, PM, PM-10, PM-2.5, and HAPs for natural gas-fired combustion units.
- For all natural gas-fired combustion units:
 SO₂ emission factor was determined by Mass Balance assuming 4 ppm H₂S in Natural Gas (NG)
 Gas Fuel: (4 ppmv H₂S)/(1,000,000) * (1 lbmole/379.4 scf) * (64 lb SO₂/lbmole) * (1,000,000 scf/MMscf) = 0.675 lb/MMscf
 Calculations used conversions of 1020 Btu/scf.
 The most conservative AP-42 emission factor was used for internal combustion engines (i.e., uncontrolled 4 stroke lean burn engines) in AP-42 Table 3.2-2.
- Conversion Factors: KW to BTU/hr; hp to Btu/hr
 Assumed generator maximum rated fuel usage = 7,000 Btu/hp-hr
 Assumed compressor maximum rated fuel usage = 10,000 Btu/hp-hr
 1 hp = 0.735294118 KW
 1 KW = 1.341 hp
- GHG emissions (CO₂-e) are based on emission factors in 40 CFR 98 Tables A-1, C-1, and C-2:
 For diesel-fired units: CO₂-e EF = CO₂ + 21(CH₄) + 310(N₂O) = 74.209 kg/MMBtu; CO₂ = 73.96; CH₄ = 0.003; N₂O = 0.0006
 For natural gas-fired units: CO₂-e EF = CO₂ + 21(CH₄) + 310(N₂O) = 53.072 kg/MMBtu; CO₂ = 53.02; CH₄ = 0.001; N₂O = 0.0001
 Used conversion factor of 1.10231 short (US) ton to 1 long ton.
- All emissions calculations used conservative assumptions of 8,760 hours per year of operation during the construction phase.
 Construction camps would no longer be used during the operations phase of the proposed Project.
 The camp engines would be considered nonroad engines if they are at a location for less than 12 consecutive months.

7. Diesel fuel is assumed to have a sulfur content of 15 ppmw (0.0015 weight percent, ULSD); heat rate of 7,000 Btu/hp-hr; and density of 7.1 lb/gal.
SO₂ emissions for diesel fuel-fired units (camp generators) were calculated based on mass balance.
EPA's NSPS Subpart IIII Tier 2 emission factors (EF) were used for calculations of NO_x, CO, VOC, PM, PM-10, and PM-2.5 for diesel fuel-fired units (camp generators).
EPA's AP-42 Table 3.4-3 and Table 3.4-4 emission factors (EF) were used for calculations of HAPs for diesel fuel-fired units (camp generators).
8. VOC fugitive emissions for the 37 mainline valves is estimated at 3.37 TPY, based on average emission factor of 0.00945 kg/hr per unit at 8,760 hours/year operation. (Reference: Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017, November, 1995, Table B-3-1. Emission Factors Calculated From Revised Synthetic Organic Chemical Manufacturing Industry (SOCMI) Correlation Equations).
9. For the emergency flares, the following conservative assumptions were used:
For total pilot/purge/sweep/assist operation: 2.0 MMscf/day for Gas Conditioning Facility and Cook Inlet NGL Extraction Plant, 0.275 MMscf/day for Compressor Station and 0.75 MMscf/day for Straddle and Off-take Facility
48 hours per year worst case total time with major flaring for full-plant blowdowns
Used a lightly smoking emission factor for the PM-10 of 40 ug/L, converted as follows using an assumption that input gas to exhaust gas is 1:10.6: $(40 \mu\text{g/L})(\text{lb}/453.6 * 10^6 \mu\text{g})(28.32 \text{ L exhaust/scf exhaust})(10.6 \text{ scf exhaust/scf gas})(10^6 \text{ scf/MMscf}) = 26.47 \text{ lb/MMscf}$
VOC is 45% of exhaust (AP-42 Table 13.5-1 THC factor = 0.14 lb/MMBtu): $0.45 * 0.14 = 0.063 \text{ lb/MMBtu}$
TBD means "to be determined"

Table 2. Construction Mobile Vehicle PTE^{1, 2}

No. of Units	Description	Ave. daily hours/day/unit	Total Days of operation (days/yr)	Total miles run (hrs/yr)	NOx EF ¹ (lb/mile)	NOx PTE (TPY)	CO EF ¹ (lb/mile)	CO PTE (TPY)	PM-10 EF (lb/mile)	PM-10 PTE (TPY)	PM-2.5 EF (lb/mile)	PM-2.5 PTE (TPY)	SO ₂ EF (lb/mile)	SO ₂ PTE (TPY)	VOC EF (lb/mile)	VOC PTE (TPY)	CO ₂ -e EF (lb/mile)	CO ₂ -e PTE (TPY)
1	4 Wheel Vehicle	10	300	90000	0.0008	0.0349	0.0077	0.3445	0.000090	0.0040	0.000057	0.0026	0.000011	0.0005	0.000796	0.0358	1.1120	50.04
22	Bus, 26 Passenger	8	300	158400	0.0008	0.6145	0.0077	6.0626	0.000090	0.0711	0.000057	0.0455	0.000011	0.0085	0.000796	0.6307	1.1120	880.70
8	Bus, 45 Passenger	8	300	576000	0.0008	0.2234	0.0077	2.2046	0.000090	0.0259	0.000057	0.0166	0.000011	0.0031	0.000796	0.2293	1.1120	320.26
8	Carryall, 4x4	10	300	720000	0.0008	0.2793	0.0077	2.7557	0.000090	0.0323	0.000057	0.0207	0.000011	0.0039	0.000796	0.2867	1.1120	400.32
90	Pick-Up/Crewcab, 4x4	10	300	810000	0.0008	3.1421	0.0077	31.0017	0.000090	0.3637	0.000057	0.2329	0.000011	0.0434	0.000796	3.2249	1.1120	4503.60
3	Snow Machine	6	180	97200	0.0008	0.0377	0.0077	0.3720	0.000090	0.0044	0.000057	0.0028	0.000011	0.0005	0.000796	0.0387	1.1120	54.04
1	Foam Truck	10	300	90000	0.0173	0.7796	0.0155	0.6956	0.000650	0.0292	0.000550	0.0247	0.000027	0.0012	0.002238	0.1007	2.8200	126.90
2	Fuel Truck, 4,000 Gal	10	300	180000	0.0173	1.5592	0.0077	1.3912	0.000650	0.0585	0.000550	0.0495	0.000027	0.0024	0.002238	0.2014	2.8200	253.80
3	Lube Truck	10	300	270000	0.0173	2.3388	0.0077	2.0868	0.000650	0.0877	0.000550	0.0742	0.000027	0.0036	0.002238	0.3021	2.8200	380.70
13	Mechanic Truck	10	300	117000	0.0173	10.1347	0.0077	9.0426	0.000650	0.3801	0.000550	0.3215	0.000027	0.0156	0.002238	1.3091	2.8200	1649.70
2	Pre-Heat Truck	10	300	180000	0.0173	1.5592	0.0077	1.3912	0.000650	0.0585	0.000550	0.0495	0.000027	0.0024	0.002238	0.2014	2.8200	253.80
3	Skid Truck	10	300	270000	0.0173	2.3388	0.0077	2.0868	0.000650	0.0877	0.000550	0.0742	0.000027	0.0036	0.002238	0.3021	2.8200	380.70
2	Tire Truck	10	300	180000	0.0173	1.5592	0.0077	1.3912	0.000650	0.0585	0.000550	0.0495	0.000027	0.0024	0.002238	0.2014	2.8200	253.80
4	Powder Truck	10	300	360000	0.0173	3.1184	0.0155	2.7823	0.000090	0.1170	0.000550	0.0989	0.000027	0.0048	0.002238	0.4028	2.820	507.60
2	Flatbed, 2 Ton	10	300	180000	0.0173	1.5592	0.0155	1.3912	0.000650	0.0585	0.000550	0.0495	0.000027	0.0024	0.002238	0.2014	1.1120	100.08
2	Flatbed, 4 Ton	10	300	180000	0.0173	1.5592	0.0155	1.3912	0.000650	0.0585	0.000550	0.0495	0.000027	0.0024	0.002238	0.2014	1.1120	100.08
1	Water Truck, 4,000 Gal	6	300	54000	0.0309	0.8349	0.0102	0.2758	0.001355	0.0366	0.001248	0.0337	0.000040	0.0011	0.002528	0.0682	1.1120	30.02
8	Water Truck, 6,000 Gal	6	300	432000	0.0309	6.6795	0.0102	2.2065	0.001355	0.2928	0.001248	0.2696	0.000040	0.0087	0.002528	0.5460	1.1120	240.19
14	Welding Truck w/ 1 Mach	6	300	756000	0.0173	6.5486	0.0155	5.8429	0.000650	0.2456	0.000550	0.2077	0.000027	0.0101	0.002238	0.8459	1.1120	420.34
1	Tanker - Fuel 10,000 Gal	4	300	36000	0.0309	0.5566	0.0102	0.1839	0.001355	0.0244	0.001248	0.0225	0.000040	0.0007	0.002528	0.0455	1.1120	20.02

Table 2. Construction Mobile Vehicle PTE^{1, 2}

No. of Units	Description	Ave. daily hours/day/unit	Total Days of operation (days/yr)	Total miles run (hrs/yr)	NOx EF ¹ (lb/mile)	NOx PTE (TPY)	CO EF ¹ (lb/mile)	CO PTE (TPY)	PM-10 EF (lb/mile)	PM-10 PTE (TPY)	PM-2.5 EF (lb/mile)	PM-2.5 PTE (TPY)	SO ₂ EF (lb/mile)	SO ₂ PTE (TPY)	VOC EF (lb/mile)	VOC PTE (TPY)	CO ₂ -e EF (lb/mile)	CO ₂ -e PTE (TPY)
6	Tanker - Water 12,000 Gal	4	300	216000	0.0309	3.3398	0.0102	1.1032	0.001355	0.1464	0.001248	0.1348	0.000040	0.0044	0.002528	0.2730	2.8200	304.56
Total NOx						48.7974	Total CO	76.0032	Total PM-10	2.2412	Total PM-2.5	1.8302	Total SO₂	0.1257	Total VOC³	9.6484	Total CO₂-e	13,158.6
						TPY		TPY		TPY		TPY		TPY		TPY		2 TPY

Notes:

1. Emission factors from EMFAC 2007 (ver 2.3), based on highest (most conservative) emission factors for on-road passenger vehicles & delivery trucks for Year 2012 scenario.
2. Assumed average of 30 mph speed per vehicle, construction duration of 1,440 hours (4 months, 30 days/month, 12 hours/day) during summer and 4,320 hours (6 months, 30 days/month, 24 hours/day) during winter.
3. VOC emissions are less than 10 TPY; HAPs are assumed insignificant.

Table 3. Construction Mobile Heavy Equipment PTE^{1, 2}

No. of Units	Description	Max. Rating (Hp/unit)	Total Power output (hp-hr/yr)	NOx EF ² (g/hp-hr)	NOx PTE (TPY)	CO EF ² (g/hp-hr)	CO PTE (TPY)	PM-10 EF ² (g/hp-hr)	PM-10 PTE (TPY)	PM-2.5 ² EF (g/hp-hr)	PM-2.5 PTE (TPY)	SO ₂ EF ^{2,4} (g/hp-hr)	SO ₂ PTE (TPY)	VOC EF ^{2,3} (g/hp-hr)	VOC PTE (TPY)	CO ₂ -e EF ⁵ (Kg/MMBtu)	CO ₂ -e PTE (TPY)
1	Backhoe/Loader	300	1,728,000	11.00	20.95	2.71	5.16	0.7776	1.48	0.7776	1.48	0.0258	0.05	1.17	2.23	74.2090	989.47
3	Jodwell Tracked Vehicle	240	4,147,200	11.00	50.29	2.71	12.39	0.7776	3.55	0.7776	3.55	0.0258	0.12	1.17	5.35	74.2090	2374.73
2	Towed Drum Compactor	60	691,200	11.00	8.38	4.60	3.50	0.8640	0.66	0.8640	0.66	0.0279	0.02	1.21	0.92	74.2090	395.79
2	Gravel Conveyor, 24" x	300	3,456,000	11.00	41.90	2.28	8.69	0.4800	1.83	0.4800	1.83	0.0258	0.10	0.59	2.25	74.2090	1978.94
1	Crushing Plant, 300 HP	300	1,728,000	14.00	26.67	3.03	5.77	0.9600	1.83	0.9600	1.83	0.0279	0.05	1.33	2.53	74.2090	989.47
1	Gravel Screening	300	1,728,000	14.00	26.67	3.03	5.77	0.9600	1.83	0.9600	1.83	0.0279	0.05	1.33	2.53	74.2090	989.47
2	Hydraulic Crane, 50 Ton	600	6,912,000	11.00	83.81	4.60	35.05	0.8640	6.58	0.8640	6.58	0.0279	0.21	1.21	9.22	74.2090	3957.88
2	Dozer Tractor, D4	48	552,960	11.00	6.70	2.15	1.31	0.6624	0.40	0.6624	0.40	0.0255	0.02	0.92	0.56	74.2090	316.63
6	Dozer Tractor, D6 LGP	185	6,393,600	11.00	77.52	2.15	15.15	0.6624	4.67	0.6624	4.67	0.0255	0.18	0.92	6.48	74.2090	3661.03
11	Dozer Tractor, D7 w/ Winch	200	12,672,000	11.00	153.65	2.15	30.03	0.6624	9.25	0.6624	9.25	0.0255	0.36	0.92	12.85	74.2090	7256.10
8	Dozer Tractor, D8	177	8,156,160	11.00	98.90	2.15	19.33	0.6624	5.96	0.6624	5.96	0.0255	0.23	0.92	8.27	74.2090	4670.29
7	Dozer Tractor, D8 w/ Ripper	177	7,136,640	11.00	86.53	2.15	16.91	0.6624	5.21	0.6624	5.21	0.0255	0.20	0.92	7.24	74.2090	4086.51
7	Dozer Tractor, D8 w/ Winch	177	7,136,640	11.00	86.53	2.15	16.91	0.6624	5.21	0.6624	5.21	0.0255	0.20	0.92	7.24	74.2090	4086.51
5	Dozer Tractor, D9 w/ Ripper	474	13,651,200	11.00	165.52	2.15	32.35	0.6624	9.97	0.6624	9.97	0.0255	0.38	0.92	13.84	74.2090	7816.80
6	Excavator, 320 (1.5 CY)	140	4,838,400	11.00	58.67	4.60	24.53	0.8640	4.61	0.8640	4.61	0.0279	0.15	1.21	6.45	74.2090	2770.51
10	Excavator, 325 (1.5 CY)	188	10,828,800	11.00	131.30	4.60	54.91	0.8640	10.31	0.8640	10.31	0.0279	0.33	1.21	14.44	74.2090	6200.67
14	Excavator, 330 (2.0 CY)	247	19,918,080	11.00	241.51	4.60	101.00	0.8640	18.97	0.8640	18.97	0.0279	0.61	1.21	26.57	74.2090	11405.28
2	Snow Blower - Self Propelled	250	720,000	11.00	8.73	4.60	3.65	0.8640	0.69	0.8640	0.69	0.0279	0.02	1.21	0.96	74.2090	412.28
7	Motor Grader, 16G	250	10,080,000	11.00	122.22	1.54	17.11	0.6048	6.72	0.6048	6.72	0.0258	0.29	0.48	5.33	74.2090	5771.90
3	Excavator, 325 w/ Hammer	188	3,248,640	11.00	39.39	4.60	16.47	0.8640	3.09	0.8640	3.09	0.0279	0.10	1.21	4.33	74.2090	1860.20

Table 3. Construction Mobile Heavy Equipment PTE^{1, 2}

No. of Units	Description	Max. Rating (Hp/unit)	Total Power output (hp-hr/yr)	NOx EF ² (g/hp-hr)	NOx PTE (TPY)	CO EF ² (g/hp-hr)	CO PTE (TPY)	PM-10 EF ² (g/hp-hr)	PM-10 PTE (TPY)	PM-2.5 ² EF (g/hp-hr)	PM-2.5 PTE (TPY)	SO ₂ EF ^{2,4} (g/hp-hr)	SO ₂ PTE (TPY)	VOC EF ^{2,3} (g/hp-hr)	VOC PTE (TPY)	CO ₂ -e EF ⁵ (Kg/MMBtu)	CO ₂ -e PTE (TPY)
14	Wheel Loader, 966	235	18,950,400	11.00	229.78	2.71	56.61	0.7776	16.24	0.7776	16.24	0.0258	0.54	1.17	24.44	74.2090	10851.17
1	Wheel Loader, 980	393	2,263,680	11.00	27.45	2.71	6.76	0.7776	1.94	0.7776	1.94	0.0258	0.06	1.17	2.92	74.2090	1296.20
2	Wheel Loader, 988	430	4,953,600	11.00	60.06	2.71	14.80	0.7776	4.25	0.7776	4.25	0.0258	0.14	1.17	6.39	74.2090	2836.48
2	Farm Tractor w/ Spreader	600	6,912,000	11.00	83.81	7.34	55.92	1.2192	9.29	1.2192	9.29	0.0255	0.19	2.04	15.54	74.2090	3957.88
2	Tack Rig w/ Air & Power	600	6,912,000	11.00	83.81	4.60	35.05	0.8640	6.58	0.8640	6.58	0.0279	0.21	1.21	9.22	74.2090	3957.88
10	5th Wheel Tractor-Lowboy	600	34,560,000	11.00	419.05	7.34	279.62	1.2192	46.45	1.2192	46.45	0.0255	0.97	2.04	77.71	74.2090	19789.38
4	5th Wheel Tractor - String	600	13,824,000	11.00	167.62	7.34	111.85	1.2192	18.58	1.2192	18.58	0.0255	0.39	2.04	31.09	74.2090	7915.75
1	LGP Tractor Unit	600	3,456,000	11.00	41.90	7.34	27.96	1.2192	4.64	1.2192	4.64	0.0255	0.10	2.04	7.77	74.2090	1978.94
1	Boom Truck, 8 Ton	250	1,440,000	11.00	17.46	2.28	3.62	0.4800	0.76	0.4800	0.76	0.0261	0.04	0.59	0.94	74.2090	824.56
4	End Dump, 25 Ton	300	6,912,000	11.00	83.81	2.28	17.37	0.4800	3.66	0.4800	3.66	0.0261	0.20	0.59	4.50	74.2090	3957.88
15	End Dump, 35 Ton	330	28,512,000	11.00	345.71	2.28	71.66	0.4800	15.09	0.4800	15.09	0.0261	0.82	0.59	18.54	74.2090	16326.24
3	End Dump, 50 Ton	400	6,912,000	11.00	83.81	2.28	17.37	0.4800	3.66	0.4800	3.66	0.0261	0.20	0.59	4.50	74.2090	3957.88
2	Farm Tractor w/ Harrow	600	6,912,000	11.00	83.81	7.34	55.92	1.2192	9.29	1.2192	9.29	0.0255	0.19	2.04	15.54	74.2090	3957.88
3	Lowboy Trailer, 60	600	10,368,000	11.00	125.71	2.28	26.06	0.4800	5.49	0.4800	5.49	0.0261	0.30	0.59	6.74	74.2090	5936.81
1	Lowboy Trailer, 100	600	3,456,000	11.00	41.90	2.28	8.69	0.4800	1.83	0.4800	1.83	0.0261	0.10	0.59	2.25	74.2090	1978.94
4	High Deck Trailer, 40'	600	13,824,000	11.00	167.62	2.28	34.74	0.4800	7.31	0.4800	7.31	0.0261	0.40	0.59	8.99	74.2090	7915.75
1	Tracked Trailer - LGP	600	3,456,000	11.00	41.90	2.26	8.61	0.6336	2.41	0.6336	2.41	0.0255	0.10	1.21	4.61	74.2090	1978.94
1	Dragline w/ Clam Bucket, 4	100	576,000	11.00	6.98	4.60	2.92	0.8640	0.55	0.8640	0.55	0.0279	0.02	1.21	0.77	74.2090	329.82
9	Drill - John Henry	400	20,736,000	11.00	251.43	4.60	105.14	0.8640	19.75	0.8640	19.75	0.0279	0.64	1.21	27.66	74.2090	11873.63
8	Sideboom, 572	200	9,216,000	11.00	111.75	4.60	46.73	0.8640	8.78	0.8640	8.78	0.0279	0.28	1.21	12.29	74.2090	5277.17

Table 3. Construction Mobile Heavy Equipment PTE^{1, 2}

No. of Units	Description	Max. Rating (Hp/unit)	Total Power output (hp-hr/yr)	NOx EF ² (g/hp-hr)	NOx PTE (TPY)	CO EF ² (g/hp-hr)	CO PTE (TPY)	PM-10 EF ² (g/hp-hr)	PM-10 PTE (TPY)	PM-2.5 ² EF (g/hp-hr)	PM-2.5 PTE (TPY)	SO ₂ EF ^{2,4} (g/hp-hr)	SO ₂ PTE (TPY)	VOC EF ^{2,3} (g/hp-hr)	VOC PTE (TPY)	CO ₂ -e EF ⁵ (Kg/MMBtu)	CO ₂ -e PTE (TPY)
20	Sideboom, 583	300	34,560,000	11.00	419.05	4.60	175.24	0.8640	32.91	0.8640	32.91	0.0279	1.06	1.21	46.10	74.2090	19789.38
2	Sideboom, 594	410	4,723,200	11.00	57.27	4.60	23.95	0.8640	4.50	0.8640	4.50	0.0279	0.15	1.21	6.30	74.2090	2704.55
8	Sideboom, 572 w/ Auto	200	9,216,000	11.00	111.75	4.60	46.73	0.8640	8.78	0.8640	8.78	0.0279	0.28	1.21	12.29	74.2090	5277.17
1	Heavy Duty Wrecker	400	2,304,000	11.00	27.94	4.60	11.68	0.8640	2.19	0.8640	2.19	0.0279	0.07	1.21	3.07	74.2090	1319.29
3	Chain Trencher -	1000	17,280,000	11.00	209.52	4.60	87.62	0.8640	16.46	0.8640	16.46	0.0279	0.53	1.21	23.05	74.2090	9894.69
1	Ditch Witch 3500	40	230,400	11.00	2.79	4.60	1.17	0.8640	0.22	0.8640	0.22	0.0279	0.01	1.21	0.31	74.2090	131.93
1	Winch, 60 Ton	430	2,476,800	11.00	30.03	4.60	12.56	0.8640	2.36	0.8640	2.36	0.0279	0.08	1.21	3.30	74.2090	1418.24
1	Ice Trimmer	250	360,000	11.00	4.37	4.60	1.83	0.8640	0.34	0.8640	0.34	0.0279	0.01	1.21	0.48	74.2090	206.14
Total NOx					4875.28	Total CO	1774.53	Total PM-10	357.25	Total PM-2.5	357.25	Total SO₂	11.76	Total VOC	516.94	Total CO₂-e	229,693.64
					TPY	TPY		TPY		TPY		TPY		TPY		TPY	

Notes:

1. Assumed construction duration of 1,440 hours (4 months, 30 days/month, 12 hours/day) during summer and 4,320 hours (6 months, 30 days/month, 24 hours/day) during winter.
2. Emission rates from Santa Barbara County Air Pollution Control District (SBCAPCD) Table 1 - Construction Emission Factors.
3. ROC (same as VOC) equals uncontrolled exhaust THC plus aldehydes.
4. SO₂ emission factors for diesel combustion were modified to reflect use of fuel having 0.0015 pct. sulfur.
5. Emission factors from Tables C-1a, C-2, & Table A-1 40 CFR 98: CO₂-e emission factor = CO₂ + 21(CH₄) + 310(N₂O) = 74.209 kg/MMBtu; CO₂ = 73.96; CH₄ = 0.003; N₂O = 0.0006. Used conversion factor of 1.10231 short (US) ton to 1 long ton.
6. HAPs emissions to be determined.

Table 4. Construction Miscellaneous Mobile Equipment (Compressors, Engines, Support Utilities) PTE^{1,2}

No. of Units	Description	Max. Rating (Hp/unit)	Total Annual hours per year (hrs/yr)	NOx EF (lb/hr)	NOx PTE (TPY)	CO EF (lb/hr)	CO PTE (TPY)	PM-10 EF (lb/hr)	PM-10 PTE (TPY)	PM-2.5 EF (lb/hr)	PM-2.5 PTE (TPY)	SO2 EF (lb/gal)	SO2 PTE (TPY)	VOC EF2,3 (lb/hr)	VOC PTE (TPY)	HAPs EF (lb/MMBtu)	HAPs PTE (TPY)	CO2-e EF (Kg/MMBtu)	CO2-e PTE (TPY)
50	Light Plant, 4 Lights ³	21 Hp	288,000 hrs/yr	0.27 lb/hr	38.88 TPY	0.35	50.40 TPY	0.05	7.2 TPY	0.05	7.2 TPY	0.00021	0.0324 TPY	0.08	11.52	-	TBD	74.2090	3463.14 TPY
No. of Units	Description	Total Annual Fuel Usage (gal/yr)	Total Annual Heating Rate (MMBtu/yr)	NOx EF (lb/MMBtu)	NOx PTE (TPY)	CO EF (lb/MMBtu)	CO PTE (TPY)	PM-10 EF (lb/MMBtu)	PM-10 PTE (TPY)	PM-2.5 EF (lb/MMBtu)	PM-2.5 PTE (TPY)	SO2 EF (lb/gal)	SO2 PTE (TPY)	VOC EF (lb/MMBtu)	VOC PTE (TPY)	HAPs EF (lb/MMBtu)	HAPs PTE (TPY)	CO2-e EF (Kg/MMBtu)	CO2-e PTE (TPY)
4	Air Compressor, 1600 CFM	460,000	64,051	4.41	141.23	0.95	30.42	0.31	9.93	0.31	9.93	0.00021	0.0491	0.35	11.21	0.00428	0.1371	74.2090	5239.47
2	Air Compressor, 185 CFM	34,560	4,804	4.41	10.59	0.95	2.28	0.31	0.74	0.31	0.74	0.00021	0.0037	0.35	0.84	0.00428	0.0103	74.2090	392.96
8	Air Compressor, 375 CFM	329,551	45,808	4.41	101.01	0.95	21.76	0.31	7.10	0.31	7.10	0.00021	0.0351	0.35	8.02	0.00428	0.0981	74.2090	3747.12
4	Generator, 15 KW	34,560	4,804	4.41	10.59	0.95 lb	2.28	0.31	0.74	0.31	0.74	0.00021	0.0037	0.35	0.84	0.00428	0.0103	74.2090	392.96
4	Generator, 40 KW	69,120	9,608	4.41	21.18	0.95	4.56	0.31	1.49	0.31	1.49	0.00021	0.0074	0.35	1.68	0.00428	0.0206	74.2090	785.92
4	Dewatering Pump, 4"	11,770	1,636	4.41	3.61	0.95	0.78	0.31	0.25	0.31	0.25	0.00021	0.0013	0.35	0.29	0.00428	0.0035	74.2090	133.83
18	Dewatering Pump, 6"	228,096	31,705	4.41	69.91	0.95	15.06	0.31	4.91	0.31	4.91	0.00021	0.0243	0.35	5.55	0.00428	0.0679	74.2090	2593.54
6	Hydrotest Fill Pump, 6"	69,120	9,608	4.41	21.18	0.95	4.56	0.31	1.49	0.31	1.49	0.00021	0.0074	0.35	1.68	0.00428	0.0206	74.2090	785.92
8	Envirovac unit 8' x 30'	17,280	2,402	4.41	5.30	0.95	1.14	0.31	0.37	0.31	0.37	0.00021	0.0018	0.35	0.42	0.00428	0.0051	74.2090	196.48
12	Painting Shelter	46,080	6,405	4.41	14.12	0.95	3.04	0.31	0.99	0.31	0.99	0.00021	0.0049	0.35	1.12	0.00428	0.0137	74.2090	523.95
4	Pump Shelter	69,120	9,608	4.41	21.18	0.95	4.56	0.31	1.49	0.31	1.49	0.00021	0.0074	0.35	1.68	0.00428	0.0206	74.2090	785.92
1	Soft Sided Bldg, 55' x 60'	5,760	801	4.41	1.77	0.95	0.380	0.31	0.12	0.31	0.12	0.00021	0.0006	0.35	0.14	0.00428	0.0017	74.2090	65.49
1	Portable Building, 40' x 50'	5,760	801	4.41	1.77	0.95	0.380	0.31	0.12	0.31	0.12	0.00021	0.0006	0.35	0.14	0.00428	0.0017	74.2090	65.49
1	Office Trailer, 10' x 50'	5,760	801	4.41	1.77	0.95	0.380	0.31	0.12	0.31	0.12	0.00021	0.0006	0.35	0.14	0.00428	0.0017	74.2090	65.49
4	Pipe Trailer, 40' to 60'	23,040	3,203	4.41	7.06	0.95	1.52	0.31	0.50	0.31	0.50	0.00021	0.0025	0.35	0.56	0.00428	0.0069	74.2090	261.97
2	Hydrotest Instrument	11,520	1,601	4.41	3.53	0.95	0.76	0.31	0.25	0.31	0.25	0.00021	0.0012	0.35	0.28	0.00428	0.0034	74.2090	130.99
2	Hydrotest Pump Trailer	11,520	1,601	4.41	3.53	0.95	0.76	0.31	0.25	0.31	0.25	0.00021	0.0012	0.35	0.28	0.00428	0.0034	74.2090	130.99

Table 4. Construction Miscellaneous Mobile Equipment (Compressors, Engines, Support Utilities) PTE^{1, 2}

No. of Units	Description	Total Annual Fuel Usage (gal/yr)	Total Annual Heating Rate (MMBTu/yr)	NOx EF (lb/MMBtu)	NOx PTE (TPY)	CO EF (lb/MMBtu)	CO PTE (TPY)	PM-10 EF (lb/MMBtu)	PM-10 PTE (TPY)	PM-2.5 EF (lb/MMBtu)	PM-2.5 PTE (TPY)	SO ₂ EF (lb/gal)	SO ₂ PTE (TPY)	VOC EF (lb/MMBtu)	VOC PTE (TPY)	HAPs EF (lb/MMBtu)	HAPs PTE (TPY)	CO ₂ -e EF (Kg/MMBtu)	CO ₂ -e PTE (TPY)						
13	Welding Shelter	74,880	10,408	4.41	22.95	0.95	4.94	0.31	1.61	0.31	1.61	0.00021	0.0080	0.35	1.82	0.00428	0.0223	74.2090	851.41						
2	Van Trailer - Auto Welding	11,520	1,601	4.41	3.53	0.95	0.76	0.31	0.25	0.31	0.25	0.00021	0.0012	0.35	0.28	0.00428	0.0034	74.2090	130.99						
Total NOx				504.7	TPY	Total CO	150.7	TPY	Total PM-10	39.94	TPY	Total PM-2.5	39.94	TPY	Total SO₂	0.1943	TPY	Total VOC	48.49	Total HAPs	0.45	TPY	Total CO₂-e	20744.04	TPY

Notes:

1. Assumed construction duration of 1,440 hours (4 months, 30 days/month, 12 hours/day) during summer and 4,320 hours (6 months, 30 days/month, 24 hours/day) during winter.
2. Emission factors are from AP-42 Tables 3.3-1 for NOx, CO, PM, VOC, and HAPs, and mass balance for SO₂ (except for the Light Plants, see Note 3). Diesel fuel is assumed to have a heat content of 139,000 Btu/gal, heat rate of 7,000 Btu/hp-hr, density of 7.1 lbs/gal, and 0.0015% sulfur content (ULSD).
3. Emission rates from Worley Parsons Air Emissions Summary June 2010.
4. Emission factors from Tables C-1a, C-2, & Table A-1 40 CFR 98: CO₂-e emission factor = CO₂ + 21(CH₄) + 310(N₂O) = 74.209 kg/MMBtu; CO₂ = 73.96; CH₄ = 0.003; N₂O = 0.0006. Used conversion factor of 1.10231 short (US) ton to 1 long ton.

Table 5. Construction Non-Mobile Source PTE^{1, 2}

No. of Units	Description	Total Annual Fuel Usage (gal/yr)	NOx EF	NOx PTE (TPY)	CO EF	CO PTE (TPY)	PM-10 EF	PM-10 PTE (TPY)	PM-2.5 EF	PM-2.5 PTE (TPY)	SO ₂ EF (lb/gal)	SO ₂ PTE (TPY)	VOC EF (g/hp-hr)	VOC PTE (TPY)	HAPs EF ³ (lb/MMBtu)	HAPs PTE (TPY)	CO ₂ -e EF ⁴ (Kg/MMBtu)	CO ₂ -e PTE (TPY)
3	Indirect Heater,	17,280	18 lb/10 ³ gal	0.16	5 lb/10 ³	0.04	1.08 lb/10 ³ gal	0.01	0.83 lb/10 ³ gal	0.01	0.00021	0.0018	2.493 lb/10 ³	0.02	No Data	Assumed insignifica	74.2090	196.48
12	Indirect Heater, 500K	69,120	18 lb/10 ³ gal	0.62	5 lb/10 ³	0.17	1.08 lb/10 ³ gal	0.04	0.83 lb/10 ³ gal	0.03	0.00021	0.0074	2.493 lb/10 ³	0.09	No Data	Assumed insignifica	74.2090	785.92
1	Base Radio Unit	5,760	4.41 lb/MMBtu	1.77	0.95 lb/MMB	0.38	0.31 lb/MMBtu	0.12	0.31 lb/MMBtu	0.12	0.00021	0.0006	0.35 lb/MMB	0.14	0.00428	0.0017	74.2090	65.49
2	Warehouse Facility	11,520	4.41 lb/MMBtu	3.53	0.95 lb/MMB	0.76	0.31 lb/MMBtu	0.25	0.31 lb/MMBtu	0.25	0.00021	0.0012	0.35 lb/MMB	0.28	0.00428	0.0034	74.2090	130.99
Total NOx				6.07 TPY	Total CO	1.36 TPY	Total PM-10	0.42 TPY	Total PM-2.5	0.41 TPY	Total SO₂	0.0110 TPY	Total VOC	0.53 TPY	Total HAPs	0.0051 TPY	Total CO₂-e	1178.88 TPY

Notes:

1. Assumed construction duration of 1,440 hours (4 months, 30 days/month, 12 hours/day) during summer and 4,320 hours (6 months, 30 days/month, 24 hours/day) during winter.
2. Emission factors are from AP-42 Tables 3.3-1, 1.3-1, 1.3-3 and 1.3-6 for NOx, CO, PM, and VOC and mass balance for SO₂. Diesel fuel is assumed to have a heat content of 139,000 Btu/gal, heat rate of 7,000 Btu/hp-hr; density of 7.1 lbs/gal and 0.0015% sulfur content (ULSD).
3. HAPs emission factors from AP-42 Table 3.4-3 & 4.
4. Emission Factors from Tables C-1a, C-2, & Table A-1 40 CFR 98: CO₂-e emission factor = CO₂ + 21(CH₄) + 310(N₂O) = 74.209 kg/MMBtu; CO₂ = 73.96; CH₄ = 0.003; N₂O = 0.0006. Used conversion factor of 1.10231 short (US) ton to 1 long ton.

Table 6. Construction Fugitive Emissions

Project Component	Mainline Construction (Acres) ¹	Total Hours per Year (hrs/year) ²	PM-10 Fugitive EF ^{3,4} (lb/acre-hr)	PM-10 Fugitive PTE During Construction (TPY)	PM-2.5 Fugitive PTE During Construction ⁶ (TPY)	Fairbanks Lateral (Acres) ¹	Total Hours per Year (hrs/year) ⁵	PM-10 Fugitive EF ^{3,4} (lb/acre-hr)	PM-10 Fugitive PTE During Construction (TPY)	PM-2.5 Fugitive PTE During Construction ⁶ (TPY)	Denali National Park Route Variation (Acre)	Total Hours per Year (hrs/year) ⁵	PM-10 Fugitive EF ^{3,4} (lb/acre-hr)	PM-10 Fugitive PTE During Construction (TPY)	PM-2.5 Fugitive PTE During Construction ⁶ (TPY)
Pipeline ROW	9,508	2,200	3.49	36,501.21	3,650.12	417.2	880	3.49	640.65	64.07	185.5	880	3.49	284.85	28.48
Temporary Extra Work Spaces	982	2,200	3.49	3,769.90	376.99	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Compressor Stations	1.4	2,200	3.49	5.37	0.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Gas Conditioning	68.7	2,200	3.49	263.74	26.37	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Cook Inlet NGLEP Facility	5.2	2,200	3.49	19.96	2.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Straddle and Off-Take	3.3	2,200	3.49	12.67	1.27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mainline valves (MLVs)	0.8	2,200	3.49	3.07	0.31	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Pipe storage, rail, and contractor	182.7	2,200	3.49	701.39	70.14	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	N/A
Construction Camps	126.5	2,200	3.49	485.63	48.56	TBD	TBD	TBD	TBD	TBD	NA	NA	NA	NA	N/A
Access roads	514.3	2,200	3.49	1,974.40	197.44	120.7	880	3.49	185.35	18.53	0	NA	NA	0.00	0.00
Total	11,393 acres			43,737 TPY	4,374 TPY	538 acres			826 TPY	82.60 TPY	185.5 acres			285 TPY	28 TPY

Notes:

1. See Table 2.1-3 notes for detailed information on construction footprint acreage.
2. Total construction hours per year assumed to be 220 hours per month for 10 months for Mainline.
3. Emission rates from Santa Barbara County Air Pollution Control District (SBCAPCD) Table 1 - Construction Emission Factors.
4. Fugitive dusts are PM-10. Assumed controlled emission factor equals uncontrolled PM (10.91 lb/acre-hr, ref. EPA AP-42, Vol. 1, 1993, Section 13.2.3.3) times 0.5 (50% credit for watering) times 0.64 (Ref. California ARB, 1988; Profile 391 - Road and Building Construction Dust).
5. Total construction hours per year assumed to be 220 hours per month for 4 months for Fairbanks Lateral.
6. Total PM fugitive dust is assumed equal to PM-10 fugitive dust. PM-2.5 fugitive dust is estimated at 10 percent of PM-10, based on the study conducted by Midwest Research Institute in 2006 (*Background Document for Revisions to Fine Fraction Ratios Used for AP-42 Fugitive Dust Emission Factors*) for the Western Governors Association to better characterize the PM-2.5/PM-10 ratio in fugitive dust. This report has been accepted by the EPA as an approved adjustment to the emission factors in EPA AP-42, Section 13.2.

Project Component	NO_x (tons)	CO (tons)	VOC (tons)	SO₂ (tons)	PM (tons)	PM-10 (tons)	PM-2.5 (tons)	HAPs (tons)	CO₂ (tons)
Mainline Construction	251	8,942	476	84-	1,471	1,471--	1,086	560	131,120 ^b
Fairbanks Lateral	19	660	35	6	109	109--	80	41	9,678
Denali National Park Route Variation	7	238	13	2	39	39--	29	15	3,497

Notes:

1. Worst-case emissions from open burning were provided by AGDC (see response to Request for Information [RFI] 186), using emission factors from Andrae, M.O. and P. Merlet, Emission of Trace Gases and Aerosols from Biomass Burning (2001). Open burning activities would occur during the first year only.