



Addendum #4

**REQUEST FOR PROPOSAL (RFP)
COOK INLET GAS-TO-LIQUID ECONOMIC FEASIBILITY
STUDY**

#2010-AGDC-001

***Issued by: Alaska Gasline Development Corporation;
a subsidiary of Alaska Housing Finance Corporation***

The sole purpose of this Addendum #4 is to:

Provide interested parties with an updated Cost/Fee Proposal Form consistent with the provisions of Addendum No. 3:

The revised Cost/Fee Proposal Form (dated August 12, 2010) is attached to this Addendum. Please use the revised form when submitting a proposal in response to the RFP.

The deadline for submitting proposals remains the same ... *no later than 4:00 pm local Anchorage time on August 23, 2010.*

All other provisions of the RFP remain the same.

A Reminder: Offerors will be required to acknowledge receipt of any/all addenda to the RFP when submitting their respective proposals by including a statement in their respective submittal (i.e. "Offeror has received and reviewed Addendum #1, Addendum #2, Addendum #3, Addendum #4, etc.).

END OF ADDENDUM #4

**Attachment "C" - Cook Inlet Gas-to-Liquid Economic Feasibility Study
#2010-AGDC-001**

*****REVISED COST FEE PROPOSAL FORM***
AUGUST 12, 2010**

This Cost Proposal Form is submitted as part of the Offeror's proposal in response to the request for proposal solicitation (RFP) entitled Cook Inlet Gas-to-Liquid Economic Feasibility Study #2010-AGDC-001

THE NAME OF THE OFFEROR SUBMITTING THIS COST/FEE PROPOSAL IS:

All services provided by the Offeror as required by the RFP, except for those services specifically itemized on this form, must be provided by the Offeror at no additional cost to AGDC.

Much of the information submitted on this Cost Proposal form requires that the Offeror provide AGDC with a firm "not-to-exceed" price that is all inclusive; including, but not limited to: all costs associated with travel and administrative overhead costs.

Part I – Firm Fixed Fee Cost Proposal:

The Offeror shall respond to this section by including a firm, fixed fee cost for each of the study elements listed below (reference Section 7.2 of the RFP):

- 7.2.1 Identify the most likely GTL process technology (or set of technologies) for the purpose of developing target scale and cost profiles for this study.

\$ _____

- 7.2.2 Identify bands of likely GTL product price as function of postulated feed gas price and project scale.

\$ _____

7.2.3 Quantify the dependence, if any, between GTL facility capital costs and type of product produced.

\$ _____

7.2.4. Identify Cook Inlet capacity for and cost of carbon mitigation for a GTL plant at various throughputs.

\$ _____

7.2.5 Identify a general project execution schedule including permitting for plant and potential export facilities.

\$ _____

7.2.6 Quantify the amount of power that could be produced from an adjacent GTL waste heat cogeneration plant and costs at which this power would be available at the plant boundary.

\$ _____

7.2.7 Address whether a gas-to-liquid (GTL) project located near the Cook Inlet pipeline terminus could serve as an “anchor tenant” to increase pipeline demand, justify an increase in pipeline capacity, and support the economic viability of North Slope gas delivered to Cook Inlet.

\$ _____

7.2.8 Additional task per Addendum No. 3 dated August 5, 2010:

Evaluate the capital and operating cost variances associated with siting the GTL plant in Fairbanks rather than Cook Inlet and determine the incremental transportation cost variances to deliver the GTL products to market, including rail, trucking, and pipeline tariffs.

\$ _____

TOTAL FIRM FIXED FEE COST PROPOSAL, INCLUSIVE OF ALL STUDY ELEMENTS (ITEMS 7.2.1 THROUGH 7.2.8) LISTED ABOVE AND ALL DELIVERABLES REQUIRED UNDER SECTION 7.3 OF THE RFP:

\$ _____

Part II – Maximum Hourly Billing Rates for Offeror staff (should AGDC request additional work from the Offeror):

Include the following information for each person who will perform work or provide services to AGDC and attach additional pages to this Cost Proposal if/as necessary:

1. Name
2. Job Title
3. Hourly Rate

OFFEROR'S SIGNATURE

By signature on this document, the Offeror certifies, promises, and pledges:

1. That the person signing this document has been authorized, in writing, to act as agent for the following principals of the Offeror firm*:

**Insert the full name(s) and title(s) of the person(s) in the Offeror's organization responsible for determining the information submitted in this Cost/Fee Proposal Form.*

2. That all information contained in this submittal is accurate and complete.
3. That all fee or price quotes will remain effective for a period of not less than ninety (90) days from the date AGDC designates as the deadline for submitting proposals; plus any subsequent amendments or extensions to the RFP, and for an additional contractual term, if the Offeror should enter into an agreement with AGDC to perform work or provide services under the provisions of the RFP.
4. That all materials submitted by the Offeror will become the property of AGDC.
5. The Offeror's representations will be construed as a covenant under any contract or agreement subsequent to this RFP; and should it appear that Offeror has made a material misrepresentation, AGDC shall have the right to terminate the contract or agreement for Offeror's breach, and AGDC may then pursue such remedies as exist under the contract or agreement, or as otherwise are provided by law.

NOTE: FAILURE BY OFFEROR TO SIGN AND DATE THIS FORM WILL RESULT IN AGDC REJECTING THE OFFEROR'S PROPOSAL AS NON-RESPONSIVE.

Offeror Signature and Date of Signature

Typed or Printed Name and Title of Person Signing on behalf of Offeror

Telephone Number/Fax Number of Person Signing on behalf of Offeror

Company Name/Tax I.D. Number

Company Mailing Address